# **Confirmation of Test Results**

Ref.:

10018/2022-40932

Applicant: REC SOLAR PTE. LTD. 20 Tuas South Avenue 14, 637312 Singapore

Product: Crystalline Silicon Photovoltaic (PV)-Modules

#### Type:

A) RECxxxTP2 A) RECxxxTP2M A) RECxxxTP3M B) RECxxxTP2S 72 B) RECxxxTP2SM 72 B) RECxxxNP 72 B) RECxxxTP3SM 72 C) RECxxxTP2S 72 XV C) RECxxxTP2SM 72 XV C) RECxxxNP 72 XV C) RECxxxTP3SM 72 XV D) RECxxxNP E) RECxxxAA F) RECxxxAA 72 G) RECxxxAA 72 XV H) RECxxxTP Plus I) RECxxxNP Plus J) RECxxxTP4 K) RECxxxAA Pure K) RECxxxAA Pure-P

L) RECxxxNP2

N) RECxxxNP3

O) RECxxxTP5

M) RECxxxAA Pure-R

P) RECxxxAA Pure 2

**REC TwinPeak 2 Series REC TwinPeak 2 Mono Series REC TwinPeak 3 Mono Series REC TwinPeak 2S 72 Series** REC TwinPeak 2S Mono 72 Series **REC N-Peak 72 Series** REC TwinPeak 3S Mono 72 Series REC TwinPeak 2S 72 XV Series REC TwinPeak 2S Mono 72 XV Series **REC N-Peak 72 XV Series** REC TwinPeak 3S Mono 72 XV Series **REC N-Peak Series REC Alpha Series REC Alpha 72 Series REC Alpha 72 XV Series REC TwinPeak Plus Series REC N-Peak Plus Series REC TwinPeak 4 Series REC Alpha Pure Series REC Alpha Pure-P Series REC N-Peak 2 Series REC Alpha Pure-R Series REC N-Peak 3 Series REC TwinPeak 5 Series REC Alpha Pure 2 Series** 

xxx in the type number replaces the power in Watt at STC. Refer to Annex 100 of Certificate 40046983 for certified Watt classes.

Optional the type can also include at the end any of the following suffixes, or a combination of these: ECO, BLK, BLK2, IQ, Black, -W.

#### This Confirmation of Test Results includes

Standard:	IEC 61701:2011	(page 2)
	IEC 62716:2013	(page 4)

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### IEC 61701:2011 Salt mist corrosion testing of photovoltaic (PV) modules

Manufacturer:	REC S	olar Pte Ltd.	1 1	
Standard:	IEC 61	701:2011		
Test conditions:	As give	en in IEC 61701:201	1	
	Severit	y:		6
	Testing	j time:		56 days
	Mist ph	level:		7
	Angle of	of inclination from he	orizontal:	75
Pass criteria Visual		inspection:	No finding safety.	is which may affect
	Power	degradation:	< 5 %	
	Dry Ins	ulation:	> 40 MΩn	1 <sup>2</sup>
	Wet ins	sulation:	> 40 MΩn	1 <sup>2</sup>
	Bondin	g path resistance:	< 0,1 Ω	
	Bypass	diode functionality		ypass diodes shall main functional.
Summary of test result	s:			
Visual inspection:		No findings which	h affect safe	ty.
Maximum power degradation:		allowed measured	< 5 % max. 0,61 %	
The measured degradation	on is belo	w the max. allowed	degradation	
Dry insulation resistance:		required measured	≥20,00 MΩ min. 500 MΩ	
The measured dry insula	tion resist	tance is above the n	nin. required	l insulation resistance.
Wet insulation resistance:		required measured	≥20,00 M min. 500 I	
The measured wet insula resistance.	ation resis	tance is above the r	min. required	d wet insulation
Bonding path resistance:		required	< 0,1 Ω	0

Sonding path resistance:	required	< 0,1 Ω
	measured	max. 0,01 Ω

The measured bonding path resistance is below max. allowed resistance.

Bypass diode functionality test: Bypass diodes remain functional.



### IEC 61701:2011 Salt mist corrosion testing of photovoltaic (PV) modules

The complete test results and the related bill of materials are given in the Test Report No. TRPVM-2022-40932-3

The overview of the already approved modules with the approved bill of materials is given in Annex 1 to 10018/2022-40932-3, dated 2022-12-09

### **VDE Renewables GmbH**

Jose Jojo

63755 Alzenau, 2022-12-09

A. Roth

Arnd Roth



## IEC 62716:2013 Ammonia corrosion testing of photovoltaic (PV) modules

Manufacturer:	REC Sc	lar Pte Ltd.	1		
Standard:	IEC 62716 ed.1.0				
Test conditions:	As given in IEC 62716 ed. 1.0				
1st test section:	Testing time		8 h	8 h	
	NH <sub>3</sub> Co	ncentration:	6667 p	opm	
	Chambe	er temperature:	60°C		
	Rel. hur	nidity:	100%		
2nd test section:	Testing	time	16 h		
	NH₃ Co	ncentration:	0 ppm		
	Chambe	er temperature:	23°C		
	Rel. hur	nidity:	70 %		
Total testing time			480 h	(20 cycles)	
Pass criteria Visual i		nspection:	No findings which may affeo safety.		
	Power degradation:		< 5 %		
	Dry Insulation:		> 40 MΩm²		
	Wet insulation:		> 40 MΩm²		
	Bonding	path resistance:	< 0,1 9	Ω	
	Bypass	diode functionality	test:	Bypass diodes shall remain functional	
Summary of test results	5:				
Visual inspection:		No findings which affect safety.		afety.	
Maximum power degradation:		allowed measured	< 5 % max. (	< 5 % max. 0,85 %	
The measured degradation is below the max. allowed degradation.					
Dry insulation resistance:		required measured	≥20,00 MΩ min. 500 MΩ		
The measured dry insulat	tion resists	ance is above the n	nin requ	ired insulation resistance	

The measured dry insulation resistance is above the min. required insulation resistance.



### IEC 62716:2013 Ammonia corrosion testing of photovoltaic (PV) modules

Wet insulation resistance:

required measured ≥20,00 MΩ min. 500 MΩ

The measured wet insulation resistance is above the min. required wet insulation resistance.

Bonding path resistance:	required	< 0,1 Ω
	measured	max. 0,01 Ω

The measured bonding path resistance is below max. allowed resistance.

Bypass diode functionality test: Bypass diodes remain functional.

The complete test results and the related bill of materials are given in the Test Report No. TRPVM-2022-40932-4

The overview of the already approved modules with the approved bill of materials is given in Annex 1 to 10018/2022-40932-4, dated 2022-12-09

#### **VDE Renewables GmbH**

63755 Alzenau, 2022-12-09

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